Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2018 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	29,294			38,377	3,480	-92	1,441	69,339	279	0	51,174
Hydrocarbon Gas Liquids	2.067	-14	2,275	1,140	824		165	2,365	2.444	1,318	2,787
Natural Gas Liquids	2,067	-14	1,952		824		163	2,365	2,444	997	2,745
Ethane	1		_	_	-		-		0	1	_
Propane			1,021	978	343		33	 707	1,807	809	617
Normal ButaneIsobutane			814 117	161	344 137		278 -149	707 759	612	152 -31	1,464 610
Natural Gasoline		-14		_	137		1	899	25	65	54
Refinery Olefins			323	_	_		2			321	42
Ethylene			-	-	_		-			_	-
Propylene			324	-	_		19			305	38
Butylene			-1	_	_		-17			16	4
Sobutylene		012	_	4 247	0.760	-2 017	-1 800	14 639	527	-454	0 54 730
Other Liquids		912		4,247	9,760	-2,017	-1,809	14,638	527	-454	54,739
Other Hydrocarbons		912		454	4,901	517 1,149	203	6,411	170	0	4,379
Hydrogen Oxygenates (excluding Fuel Ethanol)				_	_	1,149		1,149	0	0	
Renewable Fuels (including Fuel Ethanol)		912		454	4,901	-632	203	5,262	169	Ö	4,379
Fuel Ethanol		633		-	4,519	-272	-23	4,792	110	0	2,661
Renewable Fuels Except Fuel Ethanol		279		454	382	-360	226	470	59	0	1,718
Other Hydrocarbons				-	_	-	-	-	-	_	-
Unfinished Oils				1,790	4 950	-2,533	-891	3,083	52	-454	21,788 28.572
Motor Gasoline Blend.Comp. (MGBC)		_		2,003 319	4,859 2,457	737	-1,121 -379	5,144 3,890	306	0	13,731
Conventional		_		1,684	2,402		-742	1,254	304	Ö	14,841
Aviation Gasoline Blend. Comp				· -			-	, –	-	-	· –
Finished Petroleum Products		_	89,979	3,095	2,658	3,009	-1,036		12,332	87,445	35,838
Finished Motor Gasoline		_	48,130		721	2,806	92		1,940	49,878	2,434
Reformulated		_	34,116	253	701	-42	1 91		1 040	34,073	17
Conventional Finished Aviation Gasoline			14,014	253	721	2,848	-99		1,940	15,805 99	2,417 175
Kerosene-Type Jet Fuel			13,232	1,440	309		-531		610	14,902	9,669
Kerosene			8	-	-		-9		1	16	10
Distillate Fuel Oil			15,497		1,001	203	-191		3,157	13,884	13,172
15 ppm sulfur and under			15,191	149	961	203	54		1,814	14,636	12,200
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			104 202	-	40		-90 -155		1,331	-974	205 767
Residual Fuel Oil ⁶			3,249	1,036	_		-239		1,693	2,831	4,972
Less than 0.31 percent sulfur			11	- 1,000	_		-25		NA	NA NA	199
0.31 to 1.00 percent sulfur			664	145	-		169		NA	NA	955
Greater than 1.00 percent sulfur			2,574	891	_		-382		NA	NA	3,809
Petrochemical Feedstocks			3		-		1			82	2
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			3	80	_		1			82	2
Special Naphthas			54	_	_		8			46	35
Lubricants			327		-		-317		418	232	915
Waxes			-	38	-		-		5	33	-
Petroleum Coke			4,763		-40		-351		4,475	633	1,405
Marketable			3,757	33	-40		-351		4,475	-373	1,405
Catalyst Asphalt and Road Oil			1,006 849	60	 666		 599		33	1,006 944	2,941
Still Gas			3,465							3,465	2,941
Miscellaneous Products			402		-		1		0	401	108
Total	31,361	898	92,254	46,859	16,722	900	-1,239	86,342	15,582	88,309	144,538

^{-- =} Not Applicable

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.